

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2021
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	11,141	--	--	6,237	783	-555	15,719	2,996	0
Hydrocarbon Gas Liquids	5,568	-22	805	132	--	236	433	2,391	3,424
Natural Gas Liquids	5,568	-22	519	119	--	224	433	2,391	3,137
Ethane	2,209	--	4	--	--	-101	--	517	1,797
Propane	1,762	--	288	75	--	171	--	1,244	710
Normal Butane	496	--	234	38	--	165	74	459	70
Isobutane	443	--	-7	6	--	-3	218	2	226
Natural Gasoline	657	-22	--	0	--	-9	141	170	334
Refinery Olefins	--	--	286	14	--	12	--	--	288
Ethylene	--	--	1	--	--	0	--	--	1
Propylene	--	--	296	12	--	-3	--	--	311
Normal Butylene	--	--	-11	1	--	16	--	--	-25
Isobutylene	--	--	0	--	--	-1	--	--	1
Other Liquids	--	1,104	--	1,374	168	-419	2,418	563	83
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,104	--	38	204	-69	1,202	80	132
Hydrogen	--	--	--	--	213	--	213	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	1,104	--	38	-10	-69	988	80	132
Fuel Ethanol ⁵	--	938	--	9	-10	-50	925	63	0
Renewable Fuels Except Fuel Ethanol	--	166	--	29	--	-19	63	18	132
Other Hydrocarbons	--	--	--	0	0	0	1	--	0
Unfinished Oils	--	--	--	553	--	-178	411	369	-49
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	782	-36	-173	805	114	0
Reformulated	--	0	--	238	62	-209	509	0	0
Conventional	--	0	--	544	-98	37	296	114	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	-1
Finished Petroleum Products	--	7	18,774	970	46	-154	--	2,946	17,004
Finished Motor Gasoline	--	7	9,865	111	46	9	--	907	9,111
Reformulated	--	--	3,093	--	3	0	--	--	3,095
Conventional	--	7	6,772	111	43	9	--	907	6,016
Finished Aviation Gasoline	--	--	14	1	--	0	--	--	15
Kerosene-Type Jet Fuel	--	0	1,435	224	--	-41	--	123	1,578
Kerosene	--	0	12	--	--	12	--	--	0
Distillate Fuel Oil ⁵	--	0	4,751	257	--	-135	--	1,257	3,886
15 ppm sulfur and under	--	0	4,538	246	--	-97	--	1,032	3,849
Greater than 15 ppm to 500 ppm sulfur	--	0	100	10	--	-12	--	92	31
Greater than 500 ppm sulfur	--	0	113	0	--	-27	--	133	7
Residual Fuel Oil	--	--	219	201	--	10	--	63	348
Less than 0.31 percent sulfur	--	--	37	0	--	6	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	96	27	--	7	--	NA	NA
Greater than 1.00 percent sulfur	--	--	87	174	--	-4	--	NA	NA
Petrochemical Feedstocks	--	--	291	15	--	2	--	--	304
Naphtha for Petro. Feed. Use	--	--	178	10	--	4	--	--	184
Other Oils for Petro. Feed. Use	--	--	113	5	--	-2	--	--	120
Special Naphthas	--	--	35	7	--	2	--	--	39
Lubricants	--	--	177	78	--	38	--	121	95
Waxes	--	--	6	6	--	2	--	6	5
Petroleum Coke	--	--	812	8	--	18	--	448	354
Marketable	--	--	600	8	--	18	--	448	142
Catalyst	--	--	212	--	--	--	--	--	212
Asphalt and Road Oil	--	--	377	62	--	-73	--	21	491
Still Gas	--	--	693	--	--	--	--	--	693
Miscellaneous Products	--	--	87	0	--	2	--	1	84
Total	16,709	1,089	19,579	8,712	997	-891	18,571	8,897	20,511

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocane, and Isocane." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.